

ZEMO LCA WEBINAR SERIES: INSIGHTS INTO EV BATTERY LIFE CYCLE ANALYSIS  
OCTOBER 21, 2021



# LITHIUM BATTERY LIFE CYCLE ANALYSIS

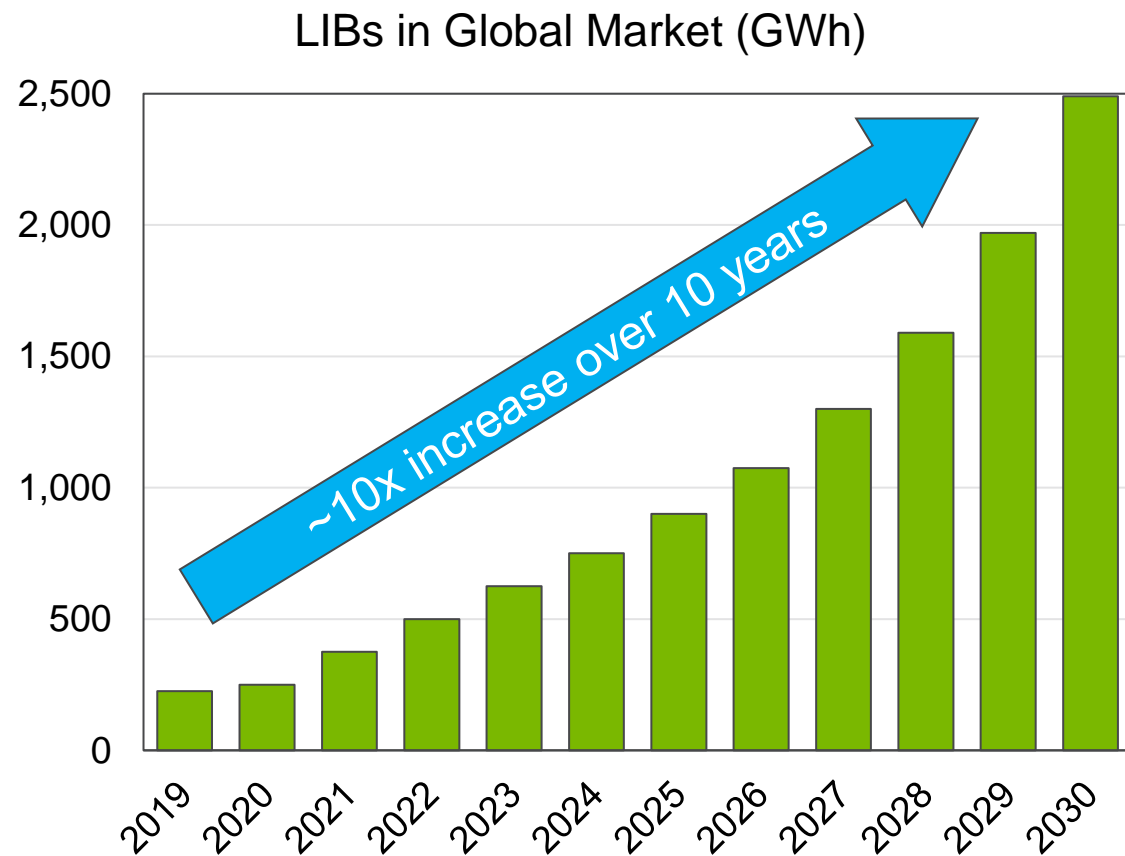


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# SCALE OF LITHIUM ION BATTERY DEMAND

## Multi-sectoral demand for LIB now and in the future

- LIB demand includes:
  - Consumer electronics
  - Personal transport (scooters, bikes, etc.)
  - Light duty vehicles
  - Medium/Heavy duty vehicles
  - Stationary battery storage
- Global goals to reduce fossil fuel usage
  - Batteries for mobile energy storage
  - Stationary batteries to accommodate renewable electricity supply fluctuations and misalignment with demand



Developed based on data from Hans Eric Melin, Circular Energy Storage

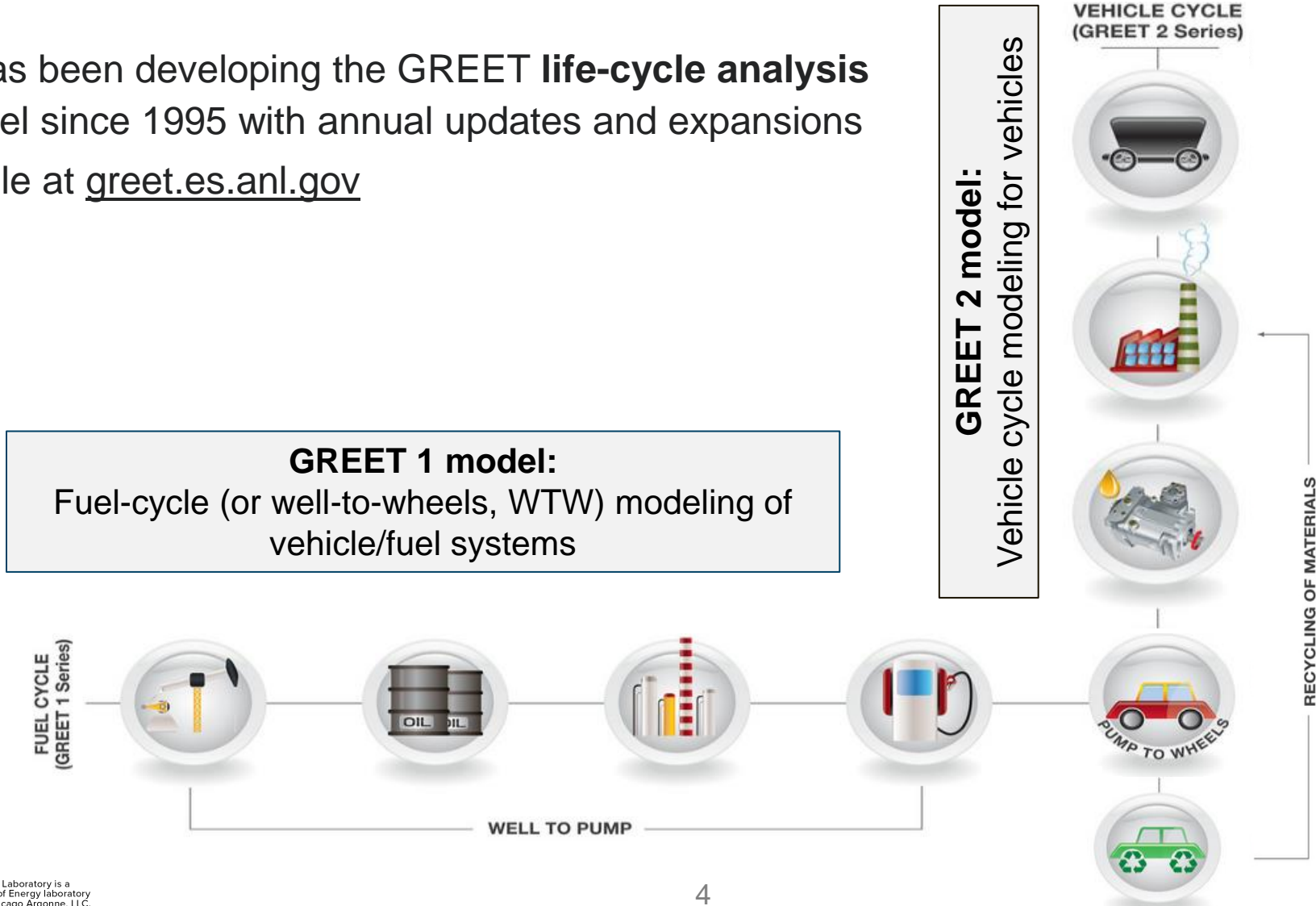
# OUTLINE

- Life cycle analysis (LCA) using Argonne's GREET® model
- Development of lithium-ion battery (LIB) LCA
- Lithium from brine and ore
- Effects of location on battery LCA

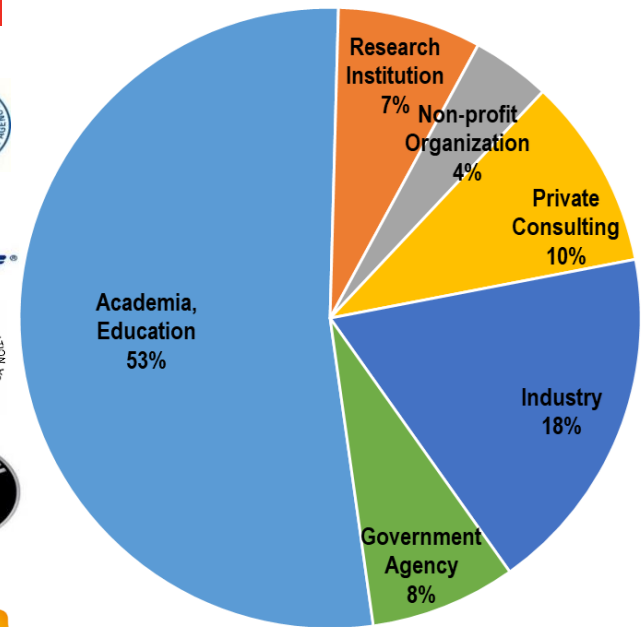
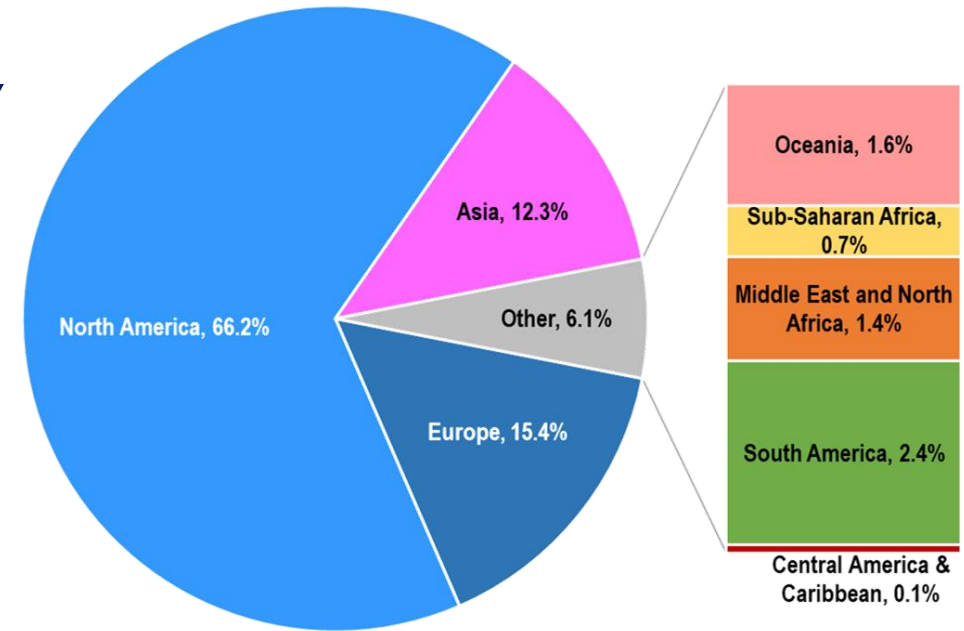
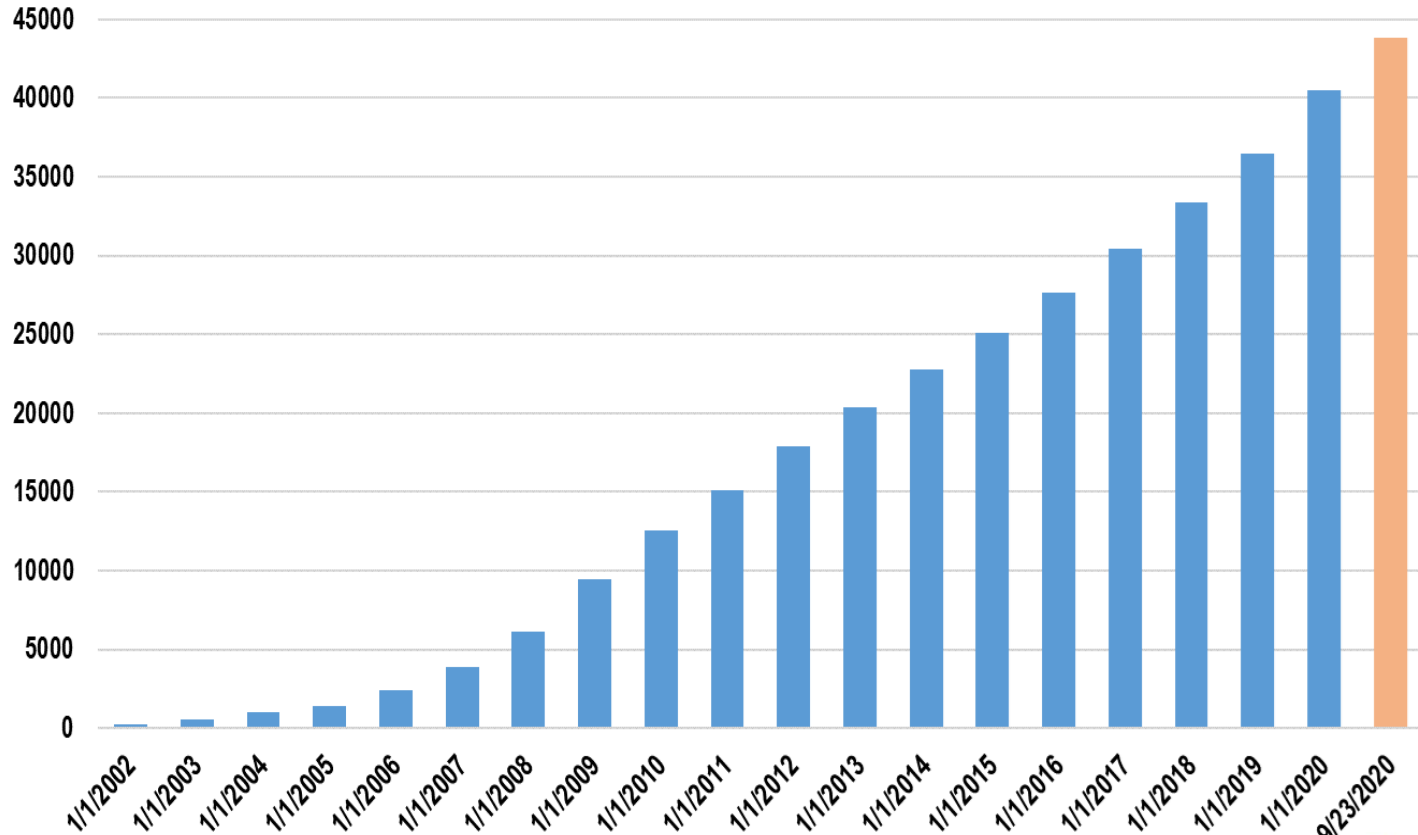
# THE GREET® MODEL

(Greenhouse gases, Regulated Emissions, and Energy use in Technology)

- Argonne has been developing the GREET life-cycle analysis (LCA) model since 1995 with annual updates and expansions
- It is available at [greet.es.anl.gov](http://greet.es.anl.gov)

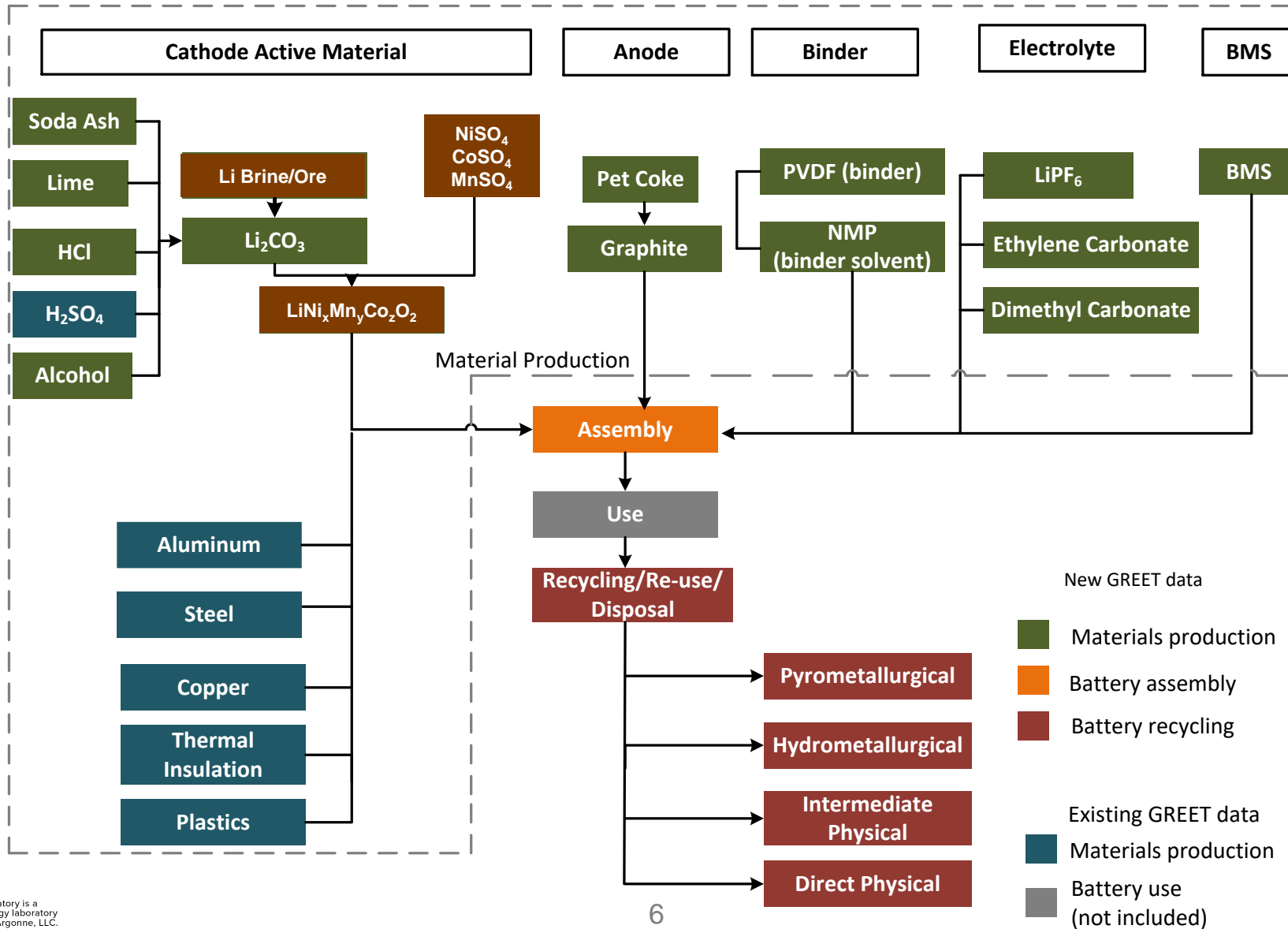


# ~ 44,000 Registered GREET Users Globally



# GREET BATTERY LCA MODULE

For LIBs, contains detailed component and material breakdowns





# CELL PRODUCTION

## A significant energy consumer, does not scale linearly with production

- Consists of electrode production, cell stacking, current collector welding, cell encasement, electrolyte filling, and cell closure (Dai *et al.* 2017)
- All steps occur in dry room
  - Prevent the electrolyte salt,  $\text{LiPF}_6$ , from reacting with water (Ahmed *et al.* 2016)
  - Moisture content of the air  $<100$  ppmv
- Dry room conditions must be maintained regardless of total throughput
  - Energy consumption is essentially the same regardless of total production within limits of that particular dry room



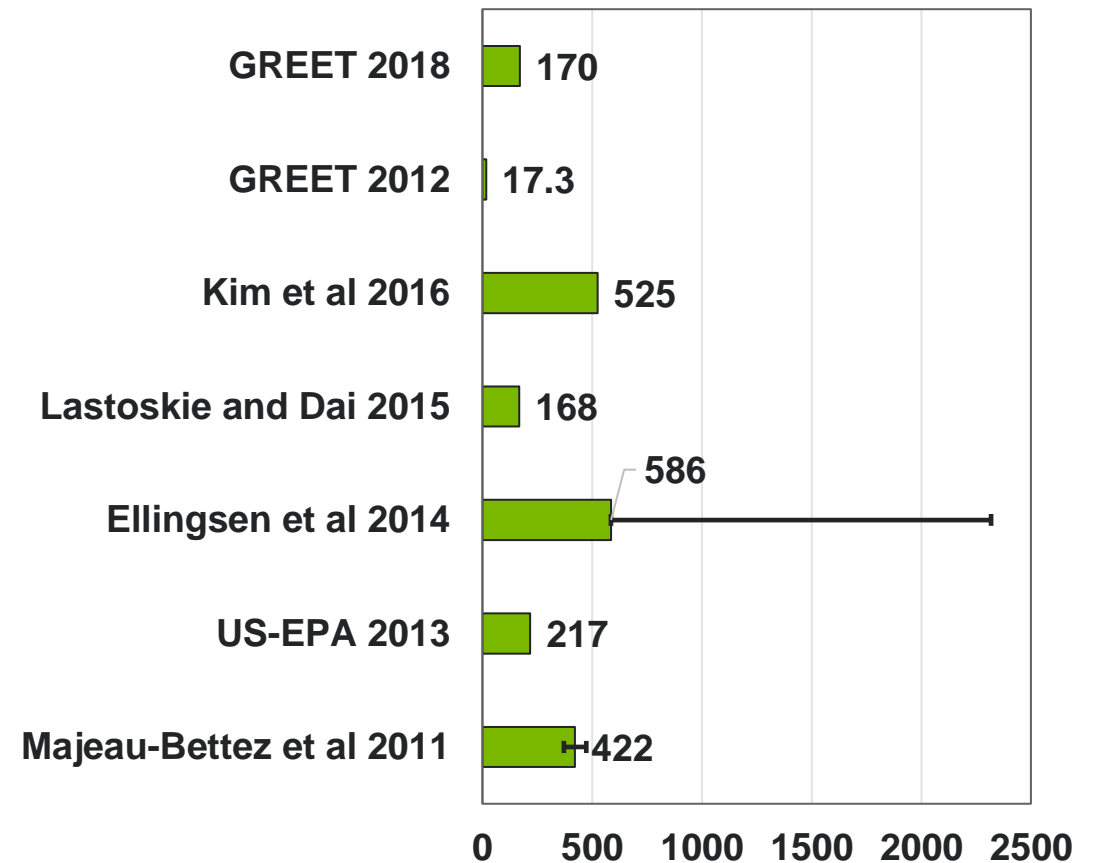
ANL CAMP Facility

<https://www.anl.gov/cse/cell-analysis-modeling-and-prototyping-camp-facility>

# CELL PRODUCTION AND PACK ASSEMBLY

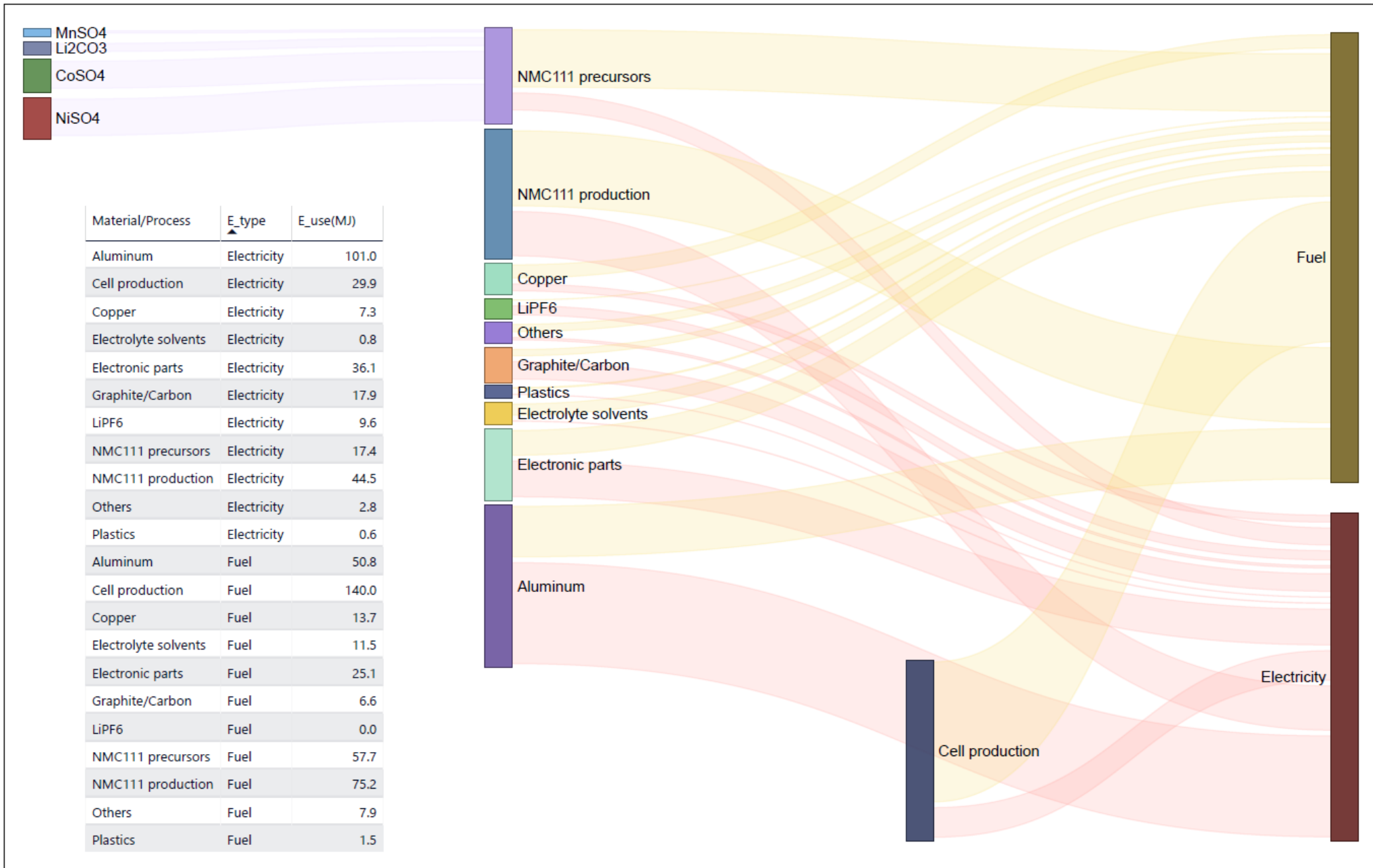
- The energy demand for cell production and pack assembly in GREET was updated in 2017, based on primary data for a 2 GWh/yr battery production line operating at 75% capacity.
- Dry room operation and electrode drying are the two most energy-intensive processes for LIB production.
- The energy consumption of a dry room is largely determined by its volume. With the same dry room, higher production throughput leads to lower energy use per kWh LIB produced.

Cell production and pack assembly process energy demand (MJ/kWh) from different studies





# PROCESS ENERGY FOR 1KWH NMC111 BATTERY



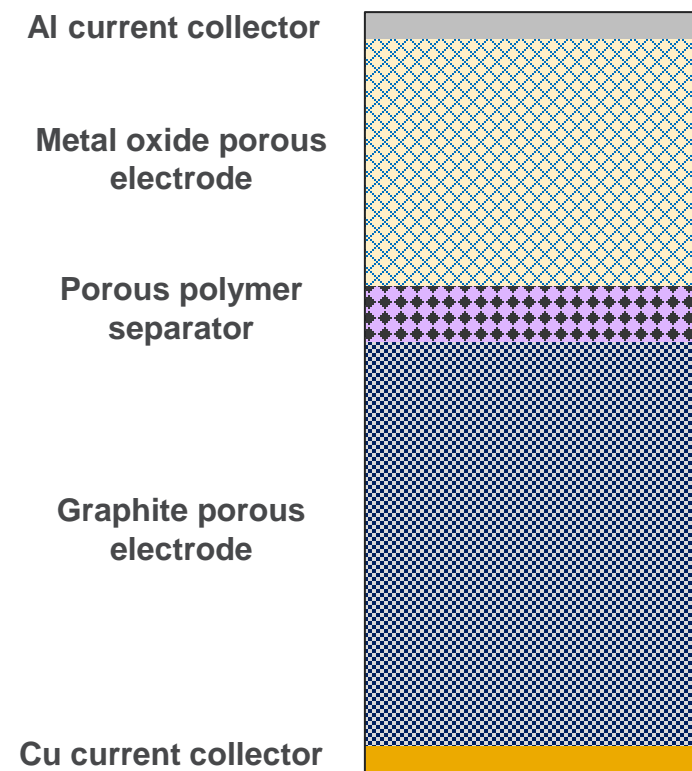
“Others” include PVDF, steel, insulation, and coolant.

Source: Dai *et al.*, **Batteries** 2019, 5, 48.

# RECENT EFFORTS IN LIB LCA

## Argonne continues to improve understanding of battery materials

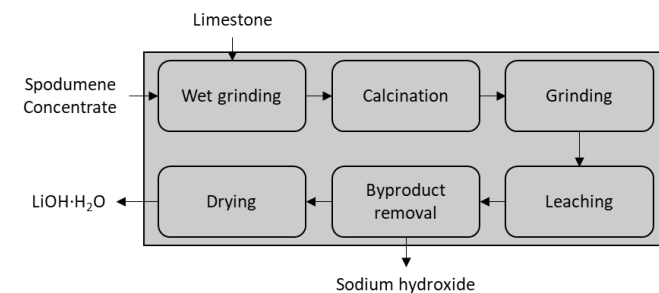
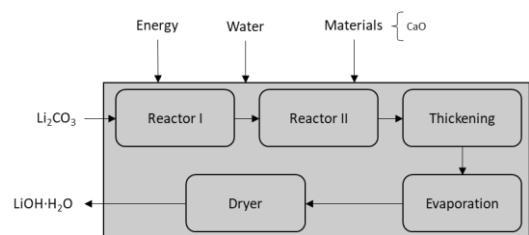
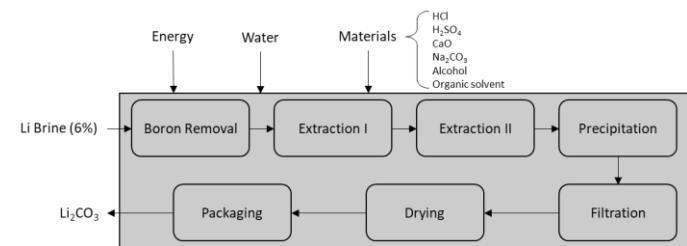
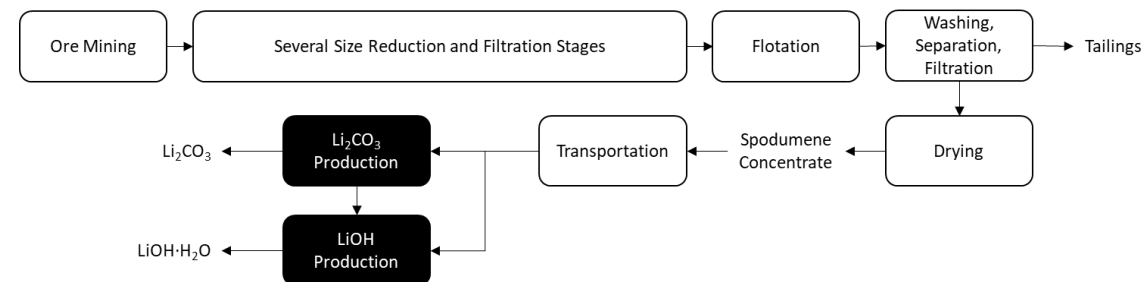
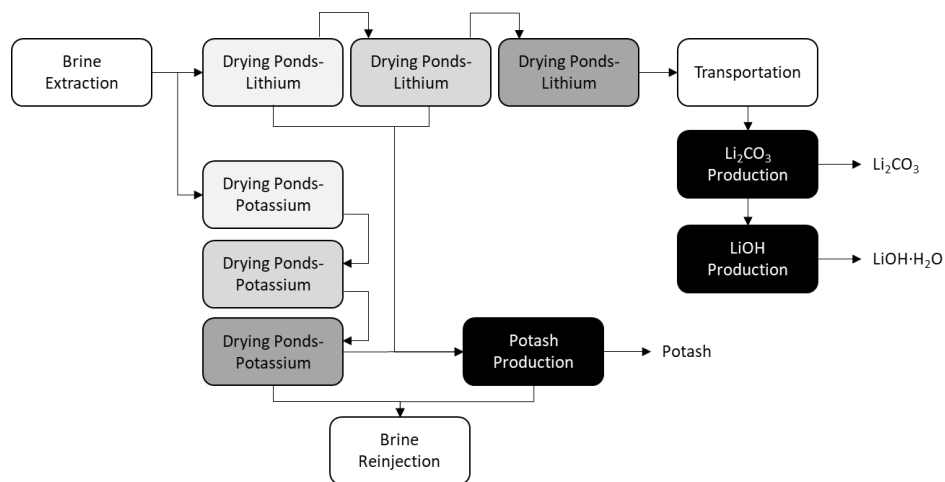
- Lithium
  - Updated and expanded background life cycle inventory (LCI) data
  - Consider production from brine (Chile) and ore (Australia, with processing in China)
  - Based on primary and modeling data
- Regionality
  - Improved coverage and variability to allow defined locationality of certain material and process provenance
  - Li, Al, Ni, cathode material, battery assembly, etc.
- Refine battery energy and composition based on latest BatPac model



Adapted from Albertus et al. (2018) *Nature Energy*  
(<https://doi.org/10.1038/s41560-017-0047-2>)

# LITHIUM LCA UPDATES

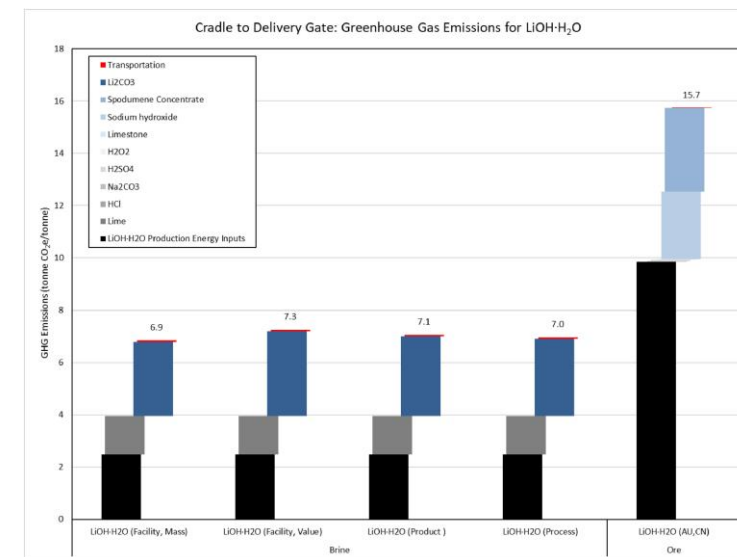
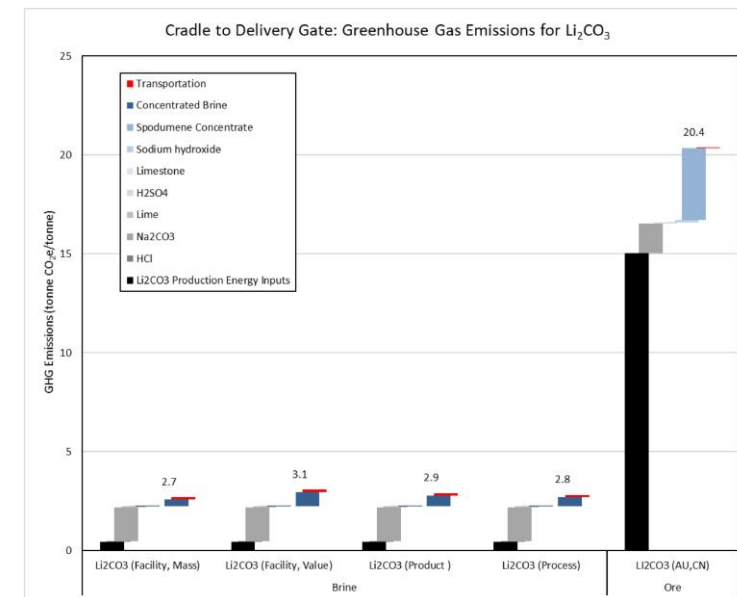
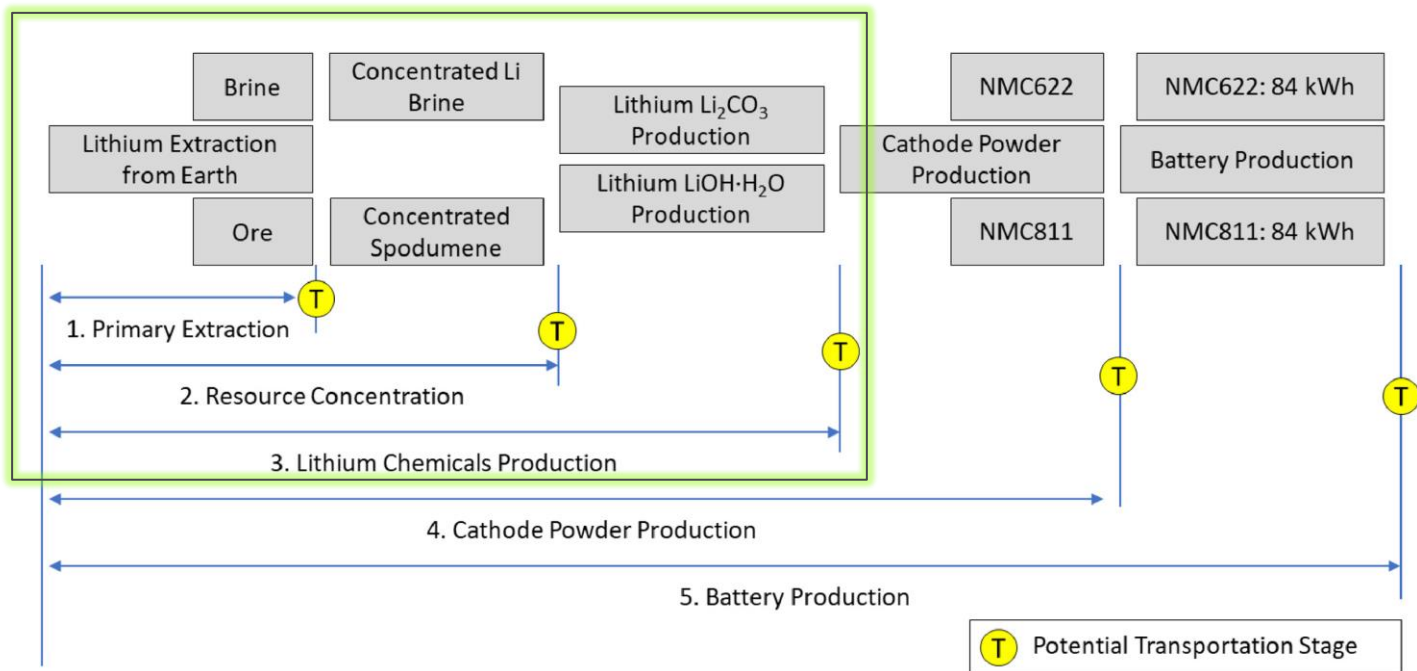
## Pathways for brine- and ore-based production



Kelly, Jarod C., et al. "Energy, greenhouse gas, and water life cycle analysis of lithium carbonate ...." *Resources, Conservation and Recycling* 174 (2021): 105762. <https://doi.org/10.1016/j.resconrec.2021.105762>

# LITHIUM CHEMICALS LCA

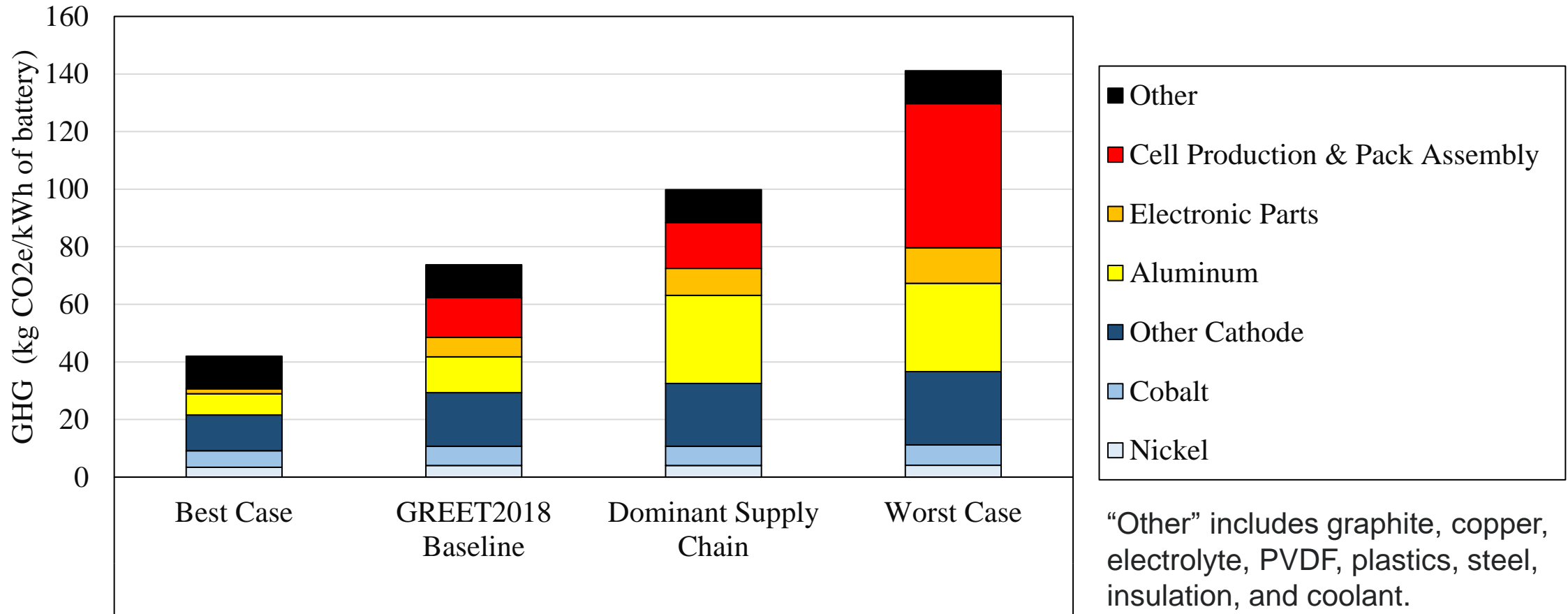
## Comparison of $\text{Li}_2\text{CO}_3$ and $\text{LiOH}\cdot\text{H}_2\text{O}$ from brine or ore



Kelly, Jarod C., et al. "Energy, greenhouse gas, and water life cycle analysis of lithium carbonate ...." *Resources, Conservation and Recycling* 174 (2021): 105762. <https://doi.org/10.1016/j.resconrec.2021.105762>

# LIB LCA GHG RESULTS

## Best, worst, and notable supply chains



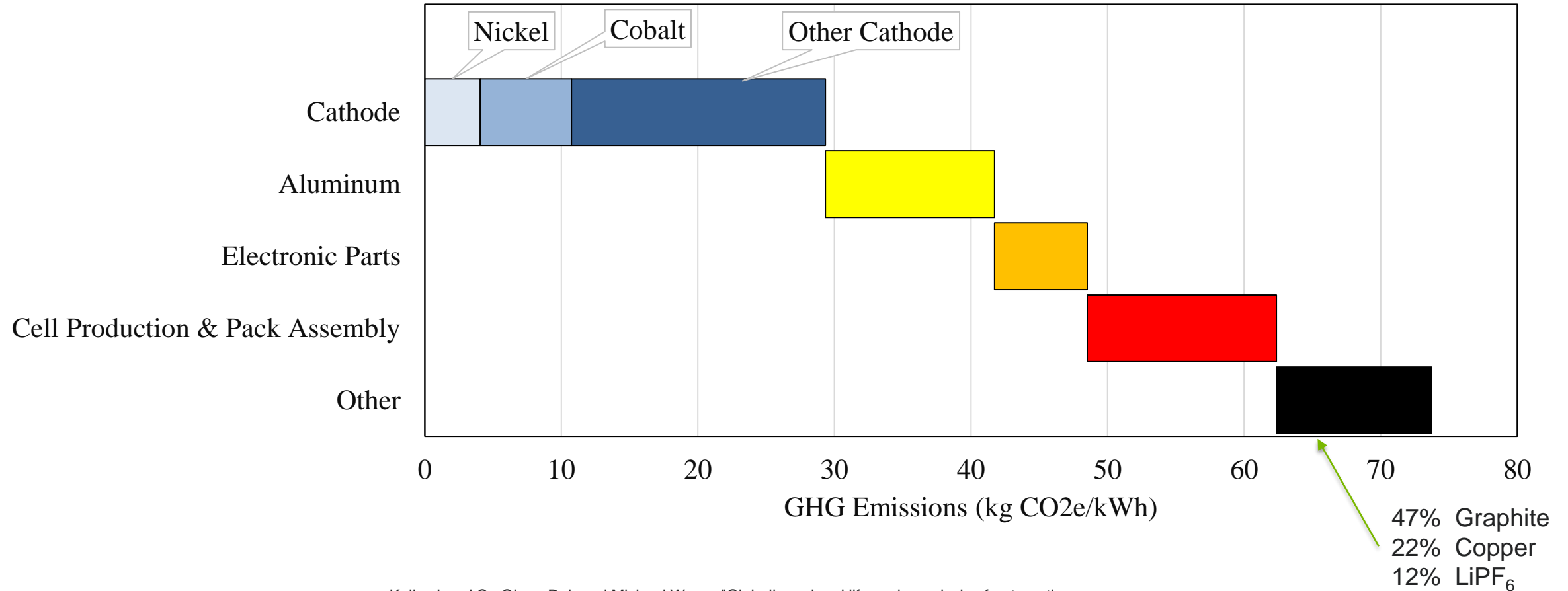
“Other” includes graphite, copper, electrolyte, PVDF, plastics, steel, insulation, and coolant.

“Other Cathode” includes process energy use and non-Ni/Co reagents.

Kelly, Jarod C., Qiang Dai, and Michael Wang. "Globally regional life cycle analysis of automotive lithium-ion nickel manganese cobalt batteries." *Mitigation and Adaptation Strategies for Global Change* 25.3 (2020): 371-396. <https://doi.org/10.1007/s11027-019-09869-2>

# WHAT 'MATTERS MOST' FOR AN NMC111 LIB

## GHG Emissions per kWh



Kelly, Jarod C., Qiang Dai, and Michael Wang. "Globally regional life cycle analysis of automotive lithium-ion nickel manganese cobalt batteries." *Mitigation and Adaptation Strategies for Global Change* 25.3 (2020): 371-396. <https://doi.org/10.1007/s11027-019-09869-2>



# SUMMARY

- Lithium and other material's supply chains are critical in determining the LCA performance of batteries
- Continued understanding of material sources and processing technologies are necessary for appropriate LCA
- The lithium-ion battery market is dynamic and continued advancement means that results of today's LCA may not match those of tomorrow's
  - Increased energy density
  - Change in cathode, anode, electrolyte, etc.

**THANK YOU  
(AND DOE/VTO)**  
Questions?





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